

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2015 QUARTERLY FILING - APRIL THRU JUNE 2015
000s

Stranded Cost (SC) Balances

	<u>04/01/15</u> Stranded Cost Balance	(Decr)/Incr for the three months ended <u>06/30/15</u>	<u>06/30/15</u> Stranded Cost Balance
1 Part 2 - IPP Bio-energy Savings	\$ 72	\$ (72)	\$ -
2 IPP Buyouts/Buydowns & Savings	3,668	(298)	3,370
3 IPP Buyouts/Buydowns/Adjustments	-	-	-
4 Cumulative Net SCRC (Over)/Under Recovery	<u>9,876</u>	<u>4,092</u>	<u>13,968</u>
5 Total stranded cost (L1+L2+L3+L4)	<u>\$ 13,617</u>	<u>\$ 3,722</u>	<u>\$ 17,339</u>

Stranded Cost Recovery Charge (SCRC)

	Total for the three months ended <u>06/30/15</u>
6 Revenues:	
7 Stranded Cost Recovery Revenues	\$ 4,111
8 Cost:	
9 Part 2 - Ongoing cost	<u>8,204</u>
10 Net SCRC (Over)/Under Recovery (L9-L7)	<u>\$ 4,092</u>

Notes:
All amounts above are supported on page 2.
Amounts shown above may not add due to rounding.

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Stranded Cost (SC) Balances

	Reference	01/01/15													Stranded Cost Balance
		Stranded Cost Balance	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	
1 Part 2 - IPP Bio-energy Savings	Page 4	145	(24)	(24)	(24)	(24)	(23)	-	-	-	-	-	-	(0)	
2 IPP Buyouts/Buydowns & Savings	Page 4	3,997	(115)	(107)	(107)	(96)	(96)	-	-	-	-	-	-	3,370	
3 Cumulative SCRC (Over)/Under Recovery	L9	9,638	161	(1,048)	1,126	1,895	1,646	551	-	-	-	-	-	13,968	
4 Total stranded cost		\$ 13,780	\$ 22	\$ (1,179)	\$ 995	\$ 1,763	\$ 1,526	\$ 432	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,339	

Stranded Cost Recovery Charge (SCRC)

		January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total 2015
5 Revenues:														
6 Stranded Cost Recovery Revenues	Page 3	\$ 913	\$ 2,125	\$ 1,519	\$ 1,318	\$ 1,367	\$ 1,426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	8,668
7 Cost:														
8 Total Stranded Cost	Page 4	1,073	1,077	2,645	3,213	3,013	1,978	-	-	-	-	-	-	12,999
9 Net SCRC (Over)/Under Recovery (L8-L6)		\$ 161	\$ (1,048)	\$ 1,126	\$ 1,895	\$ 1,646	\$ 551	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	4,331

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Revenue By Class	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total 2015
1 Stranded Cost Revenue													
2 Residential	\$ (175)	\$ 364	\$ 360	\$ 310	\$ 265	\$ 283	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,407
3 Commercial	(206)	285	276	269	272	292	-	-	-	-	-	-	1,187
4 Manufacturing	(94)	103	106	108	111	117	-	-	-	-	-	-	451
5 Public street lights	3	2	2	2	2	1	-	-	-	-	-	-	12
6 Subtotal	(472)	755	744	689	649	693	-	-	-	-	-	-	3,058
7 Unbilled SCRC accrual	(238)	377	380	336	358	375	-	-	-	-	-	-	1,588
8 Prior month reversal	815	238	(377)	(380)	(336)	(358)	-	-	-	-	-	-	(397)
9 Net SCRC Unbilled	577	614	3	(44)	22	18	-	-	-	-	-	-	1,190
10 Net SCRC Revenue and RGGI Auction Revenue	\$ 105	\$ 1,369	\$ 747	\$ 645	\$ 671	\$ 711	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,248
11 Less RGGI Auction Revenue	(808)	(756)	(771)	(674)	(696)	(715)	-	-	-	-	-	-	(4,420)
12 Net SCRC Revenue	\$ 913	\$ 2,125	\$ 1,519	\$ 1,318	\$ 1,367	\$ 1,426	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,668
13 Energy Service Revenue													
14 Residential	\$ 26,132	\$ 25,782	\$ 25,654	\$ 21,683	\$ 18,089	\$ 19,084	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 136,423
15 Commercial	15,936	16,183	14,579	10,962	9,744	9,957	-	-	-	-	-	-	77,361
16 Manufacturing	3,531	4,065	3,000	1,676	1,134	1,122	-	-	-	-	-	-	14,528
17 Public street lights	167	141	114	87	70	40	-	-	-	-	-	-	620
18 Subtotal	45,767	46,171	43,347	34,408	29,037	30,203	-	-	-	-	-	-	228,932
19 Unbilled ES accrual	23,961	22,977	22,245	16,836	16,311	16,098	-	-	-	-	-	-	118,427
20 Prior month reversal	(19,785)	(23,961)	(22,977)	(22,245)	(16,836)	(16,311)	-	-	-	-	-	-	(122,115)
21 Net ES Unbilled	4,175	(983)	(732)	(5,409)	(525)	(213)	-	-	-	-	-	-	(3,688)
22 Net ES Revenue	\$ 49,942	\$ 45,188	\$ 42,615	\$ 28,999	\$ 28,512	\$ 29,990	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 225,245

Amounts shown above may not add due to rounding.

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Part 2 Ongoing Cost Activity	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total 2015
1 Energy Service Ongoing Costs													
2 IPPs at Market Costs (1)	\$ 1,919	\$ 3,230	\$ 1,191	\$ 893	\$ 806	\$ 410	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,449
3 2014 ES true-up	295	-	-	-	-	-	-	-	-	-	-	-	295
4 Total Ongoing Cost Applicable to Energy Service	\$ 2,214	\$ 3,230	\$ 1,191	\$ 893	\$ 806	\$ 410	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,744
5 SCRC Ongoing Costs													
6 Amortization & Return on IPP buyout/buydown Savings	\$ 146	\$ 112	\$ 146	\$ 171	\$ 154	\$ 143	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 872
7 Above Market IPP Costs (1)	899	939	2,473	3,011	2,821	1,792	-	-	-	-	-	-	11,935
8 Return on deferred taxes													-
9 Return on Part 2 SCRC, net of deferred taxes	(11)	(11)	(11)	(11)	(12)	(12)	-	-	-	-	-	-	(67)
10 Return on SCRC deferred balance	39	37	37	43	50	54	-	-	-	-	-	-	259
11 Yankee Obligation & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
12 Net Regulatory Obligations and Amortizations	-	-	-	-	-	-	-	-	-	-	-	-	-
13 DOE Assessment & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
14 DOE Cash Refund	-	-	-	-	-	-	-	-	-	-	-	-	-
15 2014 SCRC true-up	(0)	-	-	-	-	-	-	-	-	-	-	-	(0)
16 Total ongoing costs applicable to SCRC	\$ 1,073	\$ 1,077	\$ 2,645	\$ 3,213	\$ 3,013	\$ 1,978	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,999
17 Ongoing Costs Balances	<u>01/01/2015</u>		<u>Adjustments</u>		<u>Amortization</u>		<u>03/31/2015</u>						
18 IPP Bio-energy Savings	\$ 72		\$ (72)		\$ -		\$ -						
19 IPP Buyouts/Buydowns & Savings	3,668		(298)		-		3,370						
	<u>\$ 3,740</u>		<u>\$ (370)</u>		<u>\$ -</u>		<u>\$ 3,370</u>						

(1) IPP ongoing costs are supported on page 8.

Amounts shown above may not add due to rounding.

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Energy Service Charge (ES)

	Reference	01/01/15 ES Balance	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total 2015
1 Revenues:															
2 Energy Service	Page 3	\$ 49,942	\$ 45,188	\$ 42,615	\$ 28,999	\$ 28,512	\$ 29,990	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 225,245
3 Cost:															
4 Part 2 - Ongoing costs															
5 - IPP at market	Page 4		2,214	3,230	1,191	893	806	410	-	-	-	-	-	-	8,744
6 - Generation Costs	Page 6		41,871	43,087	29,652	31,794	21,929	26,363	-	-	-	-	-	-	194,696
7 - Return on ES Deferral, net of deferred taxes			542	546	541	539	539	533	-	-	-	-	-	-	3,241
8 Total Costs (L4 + L5 + L6 + L7)		\$ 44,627	\$ 46,863	\$ 31,385	\$ 33,226	\$ 23,275	\$ 27,306	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	206,681
9 Net ES (Over)/Under Recovery (L8 - L2)		\$ 122,301	\$ (5,315)	\$ 1,676	\$ (11,230)	\$ 4,227	\$ (5,237)	\$ (2,684)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	103,738

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
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<u>Generation Cost Summary</u>	<u>Reference</u>	<u>January 2015</u>	<u>February 2015</u>	<u>March 2015</u>	<u>April 2015</u>	<u>May 2015</u>	<u>June 2015</u>	<u>July 2015</u>	<u>August 2015</u>	<u>September 2015</u>	<u>October 2015</u>	<u>November 2015</u>	<u>December 2015</u>	<u>Total 2015</u>
1 Generation Cost														
2 Fossil energy costs	Page 7	\$ 18,196	\$ 32,505	\$ 10,988	\$ 2,359	\$ 936	\$ 1,403	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 66,388
3 F/H O&M, depr. & taxes	Page 12	9,240	10,437	9,009	16,199	11,340	11,250	-	-	-	-	-	-	67,474
4 Return on rate base	Page 11	6,183	6,185	5,096	5,469	5,469	5,469	-	-	-	-	-	-	33,870
5 Millstone NEIL Refunds		-	-	(194)	-	-	-	-	-	-	-	-	-	(194)
6 Vermont Yankee		(288)	3	(24)	(9)	4	(15)	-	-	-	-	-	-	(330)
7 Purchases and sales	Page 9	3,297	(12,911)	6,386	6,728	5,698	5,616	-	-	-	-	-	-	14,814
8 Burgess BioPower	Page 9	1,641	2,104	1,787	3,195	3,437	2,039	-	-	-	-	-	-	14,203
9 ISO-NE Ancillary	Page 9	893	1,101	1,331	369	(4,263)	227	-	-	-	-	-	-	(343)
10 Capacity Costs	Page 9	698	606	298	(206)	(481)	(360)	-	-	-	-	-	-	555
11 NH RPS	Page 9	2,000	2,000	(5,308)	(2,317)	(212)	723	-	-	-	-	-	-	(3,113)
12 RGGI Costs	Page 9	11	1,057	282	8	2	11	-	-	-	-	-	-	1,371
13 Total		\$ 41,871	\$ 43,087	\$ 29,652	\$ 31,794	\$ 21,929	\$ 26,363	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 194,696

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Fossil Energy Costs by Station	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total 2015
1 Fossil Steam													
2 Merrimack	\$ 14,524	\$ 14,269	\$ 7,213	\$ 1,148	\$ 465	\$ 582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 38,203
3 Schiller	3,875	4,472	3,072	1,445	1,650	1,933	-	-	-	-	-	-	16,448
4 Newington	972	14,094	821	199	19	68	-	-	-	-	-	-	16,172
5 Wyman No. 4	10	459	996	82	2	4	-	-	-	-	-	-	1,552
6 SO ₂ allowance / NO _x	-	-	-	-	-	-	-	-	-	-	-	-	-
7 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
8 Total Fossil Steam	\$ 19,381	\$ 33,295	\$ 12,102	\$ 2,874	\$ 2,136	\$ 2,587	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	72,375
9 Internal Combustion													
10 C.T.'s: Lost Nation	6	33	-	-	-	6	-	-	-	-	-	-	44
11 Merrimack	7	63	-	1	56	2	-	-	-	-	-	-	128
12 Schiller	-	-	-	-	10	4	-	-	-	-	-	-	14
13 White Lake	5	32	-	1	6	-	-	-	-	-	-	-	44
14 Total Internal Combustion	\$ 18	\$ 127	\$ -	\$ 2	\$ 71	\$ 11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	230
15 NWPP Credits (1)	(1,203)	(917)	(1,114)	(517)	(1,271)	(1,195)	-	-	-	-	-	-	\$ (6,217)
16 Total Fossil Energy Costs (L8 + L14 + L15)	\$ 18,196	\$ 32,505	\$ 10,988	\$ 2,359	\$ 936	\$ 1,403	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 66,388

(1) See Page 10, Line 9.

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING APRIL 30, 2015

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	366,972	11,821.64	1,611.00	3.22	3.66	13,432.64
004	Swans Falls Hydro	251,907	7,662.75	1,236.55	3.04	3.53	8,899.30
008	Cocheco Falls	190,513	6,325.21	887.75	3.32	3.79	7,212.96
009	China Mills Dam	375,299	13,152.75	1,493.29	3.5	3.90	14,646.04
011	Milton Mills Hydro	800,738	23,223.03	3,350.80	2.9	3.32	26,573.83
012	Newfound Hydro	586,513	14,550.49	2,019.43	2.48	2.83	16,569.92
014	Sunapee Hydro	134,118	5,179.03	570.71	3.86	4.29	5,749.74
017	Nashua Hydro	645,316	23,992.05	2,261.17	3.72	4.07	26,253.22
021	Pine Valley Mill	188,015	7,326.31	351.03	3.9	4.08	7,677.34
025	Lisbon Hydro	137,528	4,987.47	994.64	3.63	4.35	5,982.11
028	Marlow Power	79,937	2,776.80	261.76	3.47	3.80	3,038.56
029	Sugar River Hydro	92,000	9,448.40	684.03	10.27	11.01	10,132.43
032	Great Falls Upper	0	0.00	0.00	0	0.00	0.00
033	Great Falls Lower	377,669	15,684.88	1,808.01	4.15	4.63	17,492.89
034	Waterloom Falls	41,807	1,372.70	108.03	3.28	3.54	1,480.73
038	Wyandotte Hydro	37,904	1,439.86	177.17	3.8	4.27	1,617.03
044	Rollinsford Hydro	843,722	32,023.19	2,692.37	3.8	4.11	34,715.56
050	Otis Mill Hydro	0	0.00	55.28	0	0.00	55.28
051	Steels Pond Hydro	163,436	6,930.99	137.29	4.24	4.32	7,068.28
052	Briar Hydro	3,496,297	105,304.73	6,503.27	3.01	3.20	111,808.00
054	Penacook Upper Falls	2,243,759	68,844.93	5,049.35	3.07	3.29	73,894.28
056	Campton Dam	16,633	619.38	375.01	3.72	5.98	994.39
058	Kelleys Falls	296,995	9,731.40	306.64	3.28	3.38	10,038.04
060	Goodrich Falls	164,765	4,146.97	695.24	2.52	2.94	4,842.21
066	Chamberlain Falls	0	0.00	0.00	0	0.00	0.00
070	Monadnock Paper Mills	189,227	6,390.31	0.00	3.38	3.38	6,390.31
091	Noone Falls	41,919	1,484.23	228.31	3.54	4.09	1,712.54
106	Otter Lane Hydro	35,275	1,430.37	42.34	4.05	4.17	1,472.71
107	Peterborough Lower Hydro	125,620	15,260.26	1,113.27	12.15	13.03	16,373.53
110	Salmon Brook Station #3	92,879	2,951.50	386.64	3.18	3.59	3,338.14
118	Fiske Mill	0	0.00	343.83	0	0.00	343.83
120	Avery Dam	108,502	4,051.39	582.62	3.73	4.27	4,634.01
124	Watson Dam	129,573	5,206.72	273.67	4.02	4.23	5,480.39
128	Weston Dam	201,742	5,250.90	991.52	2.6	3.09	6,242.42
171	Pettyboro Hydro	0	0.00	0.00	0	0.00	0.00
187	Sugar River Hydro #2	88,409	2,442.68	29.50	2.76	2.80	2,472.18
189	Errol Dam	1,153,923	29,842.99	6,165.53	2.59	3.12	36,008.52
376	NE Wood - ZBE-001	0	0.00	0.00	0	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0	0.00	0.00
440	WES Concord MSW	8,696,976	1,181,922.17	128,964.34	13.59	15.07	1,310,886.51
496	Turnkey Rochester	534,442	16,586.33	3,944.00	3.1	3.84	20,530.33
564	Four Hills Landfill	473,637	14,943.31	1,670.61	3.16	3.51	16,613.92
565	Four Hills Reducer	0	0.00	706.93	0	0.00	706.93
628	Eastman Brook Hydro	26,407	924.26	146.54	3.5	4.05	1,070.80
631	Bath Electric Hydro	163,619	5,539.46	890.17	3.39	3.93	6,429.63
636	Peterborough Upper Hydro	129,184	15,753.44	1,170.65	12.19	13.10	16,924.09
642	Spaulding Pond Hydro	110,406	3,346.32	522.83	3.03	3.50	3,869.15
644	Celley Mill Hydro	43,705	1,685.92	254.97	3.86	4.44	1,940.89
1080	UNH Turbine	772,167	16,631.55	6,079.31	2.15	2.94	22,710.86
2373	Manch-Boston Airport PV	19,626	584.37	0.00	2.98	2.98	584.37
2470	Favorite Foods	815	18.63	0.00	2.29	2.29	18.63
440A	WES Concord MSW ST	0	0.00	0.00	0	0.00	0.00
	CP Power Sales Seventeen, LLC	7,200,000	2,052,210.00	0.00	28.50	28.50	2,052,210.00
	SUB TOTAL	31,869,896	3,761,002.07	188,137.40	11.80	12.39	3,949,139.47
	Plus: Current Month Unvouchered IPP Liab.	4,154,640	148,600.00	-	-	-	148,600.00
	Less: Prior Month Unvouchered IPP Liab.	2,325,060	194,300.00	-	-	-	194,300.00
	GRAND TOTAL	33,699,476	3,715,302.07	188,137.40	11.02	11.58	3,903,439.47

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

FOR THE MONTH ENDING MAY 31, 2015

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	288,358	7,112.45	1,567.37	2.47	3.01	8,679.82
004	Swans Falls Hydro	358,566	8,791.96	1,175.50	2.45	2.78	9,967.46
008	Cocheco Falls	123,874	3,163.28	886.67	2.55	3.27	4,049.95
009	China Mills Dam	293,566	6,988.35	1,490.99	2.38	2.89	8,479.34
011	Milton Mills Hydro	429,803	10,569.97	3,194.26	2.46	3.20	13,764.23
012	Newfound Hydro	271,626	6,190.48	1,543.66	2.28	2.85	7,734.14
014	Sunapee Hydro	103,429	2,597.97	490.70	2.51	2.99	3,088.67
017	Nashua Hydro	483,791	12,235.41	1,758.70	2.53	2.89	13,994.11
021	Pine Valley Mill	81,102	2,149.80	350.50	2.65	3.08	2,500.30
025	Lisbon Hydro	442,523	10,154.90	993.05	2.29	2.52	11,147.95
028	Marlow Power	47,963	1,387.28	252.33	2.89	3.42	1,639.61
029	Sugar River Hydro	24,200	2,485.34	684.03	10.27	13.10	3,169.37
032	Great Falls Upper	0	0.00	0.00	0	0.00	-
033	Great Falls Lower	368,140	8,957.08	1,800.10	2.43	2.92	10,757.18
034	Waterloom Falls	24,477	698.92	107.86	2.86	3.30	806.78
038	Wyandotte Hydro	38,895	981.55	176.89	2.52	2.98	1,158.44
044	Rollinsford Hydro	639,063	15,975.55	2,632.99	2.5	2.91	18,608.54
050	Otis Mill Hydro	0	0.00	55.18	0	0.00	55.18
051	Steels Pond Hydro	0	0.00	137.29	0	0.00	137.29
052	Briar Hydro	1,385,952	32,625.33	5,619.85	2.35	2.76	38,245.18
054	Penacook Upper Falls	1,021,678	24,024.57	4,347.47	2.35	2.78	28,372.04
056	Campton Dam	165,368	3,833.95	362.39	2.32	2.54	4,196.34
058	Kelleys Falls	133,475	3,612.64	306.64	2.71	2.94	3,919.28
060	Goodrich Falls	311,612	8,194.67	694.30	2.63	2.85	8,888.97
066	Chamberlain Falls	0	0.00	0.00	0	0.00	-
070	Monadnock Paper Mills	218,312	4,664.77	0.00	2.14	2.14	4,664.77
091	Noone Falls	21,018	538.60	175.97	2.56	3.40	714.57
106	Otter Lane Hydro	54,273	1,285.38	42.34	2.37	2.45	1,327.72
107	Peterborough Lower Hydro	129,800	16,072.87	1,113.27	12.38	13.24	17,186.14
110	Salmon Brook Station #3	52,472	1,417.15	386.02	2.7	3.44	1,803.17
118	Fiske Mill	0	0.00	331.26	0	0.00	331.26
120	Avery Dam	101,450	2,366.87	532.63	2.33	2.86	2,899.50
124	Watson Dam	120,640	2,917.00	250.20	2.42	2.63	3,167.20
128	Weston Dam	385,300	9,212.64	989.93	2.39	2.65	10,202.57
171	Pettyboro Hydro	0	0.00	0.00	0	0.00	-
187	Sugar River Hydro #2	69,963	1,869.46	29.50	2.67	2.71	1,898.96
189	Errol Dam	1,401,324	30,039.94	6,060.54	2.14	2.58	36,100.48
376	NE Wood - ZBE-001	0	0.00	0.00	0	0.00	-
377	Middleton Cogen	0	0.00	0.00	0	0.00	-
440	WES Concord MSW	8,796,907	1,175,949.83	128,964.34	13.37	14.83	1,304,914.17
496	Turnkey Rochester	749,179	17,780.63	3,847.03	2.37	2.89	21,627.66
564	Four Hills Landfill	472,019	11,449.54	1,068.25	2.43	2.65	12,517.79
565	Four Hills Reducer	0	0.00	706.93	0	0.00	706.93
628	Eastman Brook Hydro	55,448	1,321.83	146.31	2.38	2.65	1,468.14
631	Bath Electric Hydro	230,023	5,616.12	833.68	2.44	2.80	6,449.80
636	Peterborough Upper Hydro	121,888	15,072.69	1,170.65	12.37	13.33	16,243.34
642	Spaulding Pond Hydro	74,712	1,936.64	502.97	2.59	3.27	2,439.61
644	Celley Mill Hydro	72,412	1,791.96	253.56	2.47	2.82	2,045.52
1080	UNH Turbine	1,163,580	31,472.85	5,848.31	2.7	3.21	37,321.16
2373	Manch-Boston Airport PV	29,659	703.89	0.00	2.37	2.37	703.89
2470	Favorite Foods	1,269	22.97	0.00	1.81	1.81	22.97
440A	WES Concord MSW ST	0	0.00	0.00	0	0.00	-
	CP Power Sales Seventeen, LLC	6,960,000	1,967,930.00	0.00	28.27	28.27	1,967,930.00
	SUB TOTAL	28,319,109	3,474,165.08	183,882.41	12.27	12.92	3,658,047.49
	Plus: Current Month Unvouchered IPP Liab.	4,225,020	117,400.00	-	-	-	117,400.00
	Less: Prior Month Unvouchered IPP Liab.	4,154,640	148,600.00	-	-	-	148,600.00
	GRAND TOTAL	28,389,489	3,442,965.08	183,882.41	12.13	12.78	3,626,847.49

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING JUNE 30, 2015

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	285,532	6,620.99	1,534.57	2.32	2.86	8,155.56
004	Swans Falls Hydro	275,605	5,761.57	1,128.30	2.09	2.50	6,889.87
008	Cochecho Falls	12,353	183.50	886.67	1.49	8.66	1,070.17
009	China Mills Dam	50,514	617.21	1,490.99	1.22	4.17	2,108.20
011	Milton Mills Hydro	217,150	4,007.89	3,073.46	1.85	3.26	7,081.35
012	Newfound Hydro	311,774	6,399.91	1,166.06	2.05	2.43	7,565.97
014	Sunapee Hydro	85,892	2,249.64	427.50	2.62	3.12	2,677.14
017	Nashua Hydro	251,600	4,493.86	1,359.50	1.79	2.33	5,853.36
021	Pine Valley Mill	58,109	789.89	350.50	1.36	1.96	1,140.39
025	Lisbon Hydro	336,550	6,015.06	993.05	1.79	2.08	7,008.11
028	Marlow Power	7,052	106.37	245.13	1.51	4.98	351.50
029	Sugar River Hydro	8,400	862.68	684.03	10.27	18.41	1,546.71
032	Great Falls Upper	0	0.00	0.00	0	0.00	0.00
033	Great Falls Lower	146,389	2,409.70	1,796.10	1.65	2.87	4,205.80
034	Waterloom Falls	11,346	176.03	107.86	1.55	2.50	283.89
038	Wyandotte Hydro	6,032	79.81	176.89	1.32	4.26	256.70
044	Rollinsford Hydro	173,999	2,459.63	2,588.99	1.41	2.90	5,048.62
050	Otis Mill Hydro	9,345	134.95	55.18	1.44	2.03	190.13
051	Steels Pond Hydro	0	0.00	137.29	0	0.00	137.29
052	Briar Hydro	764,744	14,396.06	4,922.25	1.88	2.53	19,318.31
054	Penacook Upper Falls	645,657	12,984.17	3,793.07	2.01	2.60	16,777.24
056	Campton Dam	99,535	2,671.06	352.79	2.68	3.04	3,023.85
058	Kelleys Falls	33,079	459.05	306.64	1.39	2.31	765.69
060	Goodrich Falls	232,633	4,653.61	694.30	2	2.30	5,347.91
066	Chamberlain Falls	0	0.00	0.00	0	0.00	0.00
070	Monadnock Paper Mills	8,062	97.84	0.00	1.21	1.21	97.84
091	Noone Falls	10,863	270.05	134.37	2.49	3.72	404.42
106	Otter Lane Hydro	6,426	154.87	42.34	2.41	3.07	197.21
107	Peterborough Lower Hydro	27,420	3,475.46	1,113.27	12.67	16.73	4,588.73
110	Salmon Brook Station #3	55,455	1,261.37	386.02	2.27	2.97	1,647.39
118	Fiske Mill	0	0.00	321.66	0	0.00	321.66
120	Avery Dam	106,341	2,160.64	493.43	2.03	2.50	2,654.07
124	Watson Dam	10,263	210.95	231.80	2.06	4.31	442.75
128	Weston Dam	345,582	6,654.93	989.93	1.93	2.21	7,644.86
171	Pettyboro Hydro	0	0.00	15.42	0	0.00	15.42
187	Sugar River Hydro #2	732	14.48	29.50	1.98	6.01	43.98
189	Errol Dam	1,632,536	32,714.40	5,984.54	2	2.37	38,698.94
376	NE Wood - ZBE-001	0	0.00	0.00	0	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0	0.00	0.00
440	WES Concord MSW	8,720,128	1,185,996.19	128,964.34	13.6	15.08	1,314,960.53
496	Turnkey Rochester	525,573	12,310.02	3,771.83	2.34	3.06	16,081.85
564	Four Hills Landfill	441,490	9,763.97	589.05	2.21	2.35	10,353.02
565	Four Hills Reducer	0	0.00	706.93	0	0.00	706.93
628	Eastman Brook Hydro	41,442	743.06	146.31	1.79	2.15	889.37
631	Bath Electric Hydro	219,339	5,333.90	789.68	2.43	2.79	6,123.58
636	Peterborough Upper Hydro	29,248	3,711.67	1,170.65	12.69	16.69	4,882.32
642	Spaulding Pond Hydro	31,644	385.99	487.77	1.22	2.76	873.76
644	Celley Mill Hydro	66,414	1,285.32	252.76	1.94	2.32	1,538.08
1080	UNH Turbine	2,045,330	43,891.72	5,671.51	2.15	2.42	49,563.23
2373	Manch-Boston Airport PV	34,705	780.13	0.00	2.25	2.25	780.13
2470	Favorite Foods	0	0.00	0.00	0	0.00	0.00
440A	WES Concord MSW ST	0	0.00	0.00	0	0.00	0.00
	CP Power Sales Seventeen, LLC	2,450,000	693,901.00	0.00	28.32	28.32	693,901.00
	SUB TOTAL	20,832,283	2,083,650.60	180,564.23	10.00	10.87	2,264,214.83
	Plus: Current Month Unvouchered IPP Liab.	2,565,000	55,200	-	-	-	55,200.00
	Less: Prior Month Unvouchered IPP Liab.	4,225,020	117,400	-	-	-	117,400.00
	GRAND TOTAL	19,172,263	2,021,450.60	180,564.23	10.54	11.49	2,202,014.83

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2015 QUARTERLY FILING - APRIL THRU JUNE 2015
000s

<u>Purchases and Sales</u>	<u>January 2015</u>	<u>February 2015</u>	<u>March 2015</u>	<u>April 2015</u>	<u>May 2015</u>	<u>June 2015</u>	<u>July 2015</u>	<u>August 2015</u>	<u>September 2015</u>	<u>October 2015</u>	<u>November 2015</u>	<u>December 2015</u>	<u>Total 2015</u>
1 Purchases	\$ 5,719	\$ 5,451	\$ 9,482	\$ 7,611	\$ 6,161	\$ 5,929	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,352
2 Burgess Bio-Power	1,641	2,104	1,787	3,195	3,437	2,039	-	-	-	-	-	-	14,203
3 Sales	(2,422)	(18,362)	(3,096)	(883)	(463)	(312)	-	-	-	-	-	-	(25,538)
4 ISO -NE Ancillary	893	1,101	1,331	369	(4,263)	227	-	-	-	-	-	-	(343)
5 Capacity Costs	698	606	298	(206)	(481)	(360)	-	-	-	-	-	-	555
6 NH RPS	2,000	2,000	(5,308)	(2,317)	(212)	723	-	-	-	-	-	-	(3,113)
7 RGGI Costs	11	1,057	282	8	2	11	-	-	-	-	-	-	1,371
8 Total	\$ 8,541	\$ (6,043)	\$ 4,776	\$ 7,776	\$ 4,181	\$ 8,256	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 27,487

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2015 QUARTERLY FILING - APRIL THRU JUNE 2015
000s

Northern Wood Power Project (NWPP)

	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total 2015
Summary of Total 2015 NWPP Benefit													
1 Total Projected REC Revenue (1)	\$ 1,592	\$ 1,124	\$ 1,446	\$ 468	\$ 1,703	\$ 1,648	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,981
2 Total Projected Production Tax Credit (PTC) (1)	353	249	321	104	378	366	-	-	-	-	-	-	1,772
3 Total Projected Avoided RGGI Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
4 Total NWPP Benefit	\$ 1,945	\$ 1,373	\$ 1,767	\$ 572	\$ 2,081	\$ 2,014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,753
Customer Share of 2015 NWPP Benefit													
5 NWPP Revenue Target	461	461	461	461	461	461	-	-	-	-	-	-	2,767
6 Projected PTC Credit (L2 x 50%)	177	125	161	52	189	183	-	-	-	-	-	-	886
7 Projected REC Revenue Over Target (L1 - L5) x 50%	565	331	492	4	621	594	-	-	-	-	-	-	2,607
8 2014 REC Revenue True-Up (2)	-	-	-	-	-	(43)	-	-	-	-	-	-	(43)
9 Subtotal Fossil Energy Cost Offset (Page 7, Line 15)	\$ 1,203	\$ 917	\$ 1,114	\$ 517	\$ 1,271	\$ 1,195	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,217
10 RGGI Avoided Cost (L3 x 50%)	-	-	-	-	-	-	-	-	-	-	-	-	-
11 Total Projected Customer Share of NWPP Benefit (L9 + L10)	\$ 1,203	\$ 917	\$ 1,114	\$ 517	\$ 1,271	\$ 1,195	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,217

(1) REC revenues are projected at a rate of \$54.04 per MWh and PTC credits are projected at a rate of \$12.00 per MWh.
The NWPP customer benefit will be adjusted in 2016 to reflect actual REC revenues and PTC credits.

(2) The 2014 actual REC revenues were lower than reflected in the annual reconciliation - DE 15-132.
The average REC sales price was \$53.98 vs. the \$54.25 per mWh that was projected in DE 15-132.

Amounts shown above may not add due to rounding.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

**2015 QUARTERLY FILING - APRIL THRU JUNE 2015
000s**

	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total
1 Return on Rate Base													
2 Net Plant	639,704	639,704	632,233	632,233	632,233	632,233	-	-	-	-	-	-	-
3 Working Capital Allow. (45 days of O&M)	11,029	11,029	11,029	11,029	11,029	11,029	-	-	-	-	-	-	-
4 Fossil Fuel Inventory	95,075	95,075	54,584	54,584	54,584	54,584	-	-	-	-	-	-	-
5 Mat'ls and Supplies	55,216	55,216	57,528	57,528	57,528	57,528	-	-	-	-	-	-	-
6 Prepayments - Insurance / RGGI	1,500	1,500	1,062	1,062	1,062	1,062	-	-	-	-	-	-	-
7 Deferred Taxes	(109,059)	(109,059)	(142,378)	(142,378)	(142,378)	(142,378)	-	-	-	-	-	-	-
8 Other Regulatory Obligations - ARO/RPS	(16,388)	(16,388)	(16,041)	(16,041)	(16,041)	(16,041)	-	-	-	-	-	-	-
9 Total Rate Base-Adjusted (sum L2 thru L8)	677,078	677,078	598,017	598,017	598,017	598,017	-	-	-	-	-	-	-
10 Average Rate Base (prev + curr month)	676,786	677,078	637,548	598,017	598,017	598,017	-	-	-	-	-	-	-
11 x Return	0.9135%	0.9135%	0.9135%	0.9145%	0.9145%	0.9145%	-	-	-	-	-	-	-
12 Return-Adjusted (L10 x L11) (1)	\$ 6,183	\$ 6,185	\$ 5,096	\$ 5,469	\$ 5,469	\$ 5,469	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 33,870

(1) Line 12 includes a quarterly true-up adjustment.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2015 QUARTERLY FILING - APRIL THRU JUNE 2015
000s

	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total 2015
1 Fossil / Hydro O&M, Depr. & Taxes													
2 F/H Operation & Maintenance Cost	\$ 5,403	\$ 6,048	\$ 4,938	\$ 11,976	\$ 6,773	\$ 7,115	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 42,253
3 F/H Depreciation Cost	2,925	2,921	2,921	2,923	2,926	2,934	-	-	-	-	-	-	17,551
4 F/H Property Taxes	682	1,197	877	989	1,433	980	-	-	-	-	-	-	6,157
5 F/H Payroll Taxes	182	223	224	262	158	171	-	-	-	-	-	-	1,220
6 Amortization of Asset Retirement Obligation	48	48	48	49	49	49	-	-	-	-	-	-	294
7 Total F/H O&M, Depr. and Taxes	\$ 9,240	\$ 10,437	\$ 9,009	\$ 16,199	\$ 11,340	\$ 11,250	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 67,474

Amounts shown above may not add due to rounding.